

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2019**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>11,815</b>	--	--	<b>6,988</b>	<b>332</b>	<b>195</b>	<b>16,199</b>	<b>2,742</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b> .....	<b>4,658</b>	<b>-20</b>	<b>479</b>	<b>262</b>	--	<b>-284</b>	<b>593</b>	<b>1,588</b>	<b>3,482</b>
Natural Gas Liquids .....	4,658	-20	203	244	--	-297	593	1,588	3,201
Ethane .....	1,874	--	--	--	--	4	--	270	1,605
Propane .....	1,502	--	281	184	--	-177	--	942	1,201
Normal Butane .....	389	--	-74	44	--	-111	241	203	25
Isobutane .....	402	--	12	16	--	17	215	3	175
Natural Gasoline .....	491	-20	--	0	--	-30	137	169	196
Refinery Olefins .....	--	--	276	18	--	14	--	--	280
Ethylene .....	--	--	0	--	--	0	--	--	0
Propylene .....	--	--	280	13	--	10	--	--	283
Normal Butylene .....	--	--	-5	5	--	4	--	--	-3
Isobutylene .....	--	--	65	0	--	0	--	--	0
<b>Other Liquids</b> .....	--	<b>1,200</b>	--	<b>1,068</b>	<b>244</b>	<b>16</b>	<b>1,972</b>	<b>559</b>	<b>-34</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	1,200	--	31	111	16	1,162	164	0
Hydrogen .....	--	--	--	--	215	--	215	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	78	--	2	-17	5	--	59	0
Renewable Fuels (including Fuel Ethanol) .....	--	1,122	--	29	-88	11	946	106	0
Fuel Ethanol <sup>5</sup> .....	--	1,012	--	3	-25	0	889	101	0
Renewable Fuels Except Fuel Ethanol .....	--	110	--	27	-64	11	57	4	0
Other Hydrocarbons .....	--	--	--	0	1	0	1	--	0
Unfinished Oils .....	--	--	--	478	--	68	179	265	-34
Motor Gasoline Blend.Comp. (MGBC) <sup>5</sup> .....	--	0	--	559	133	-68	631	129	0
Reformulated .....	--	0	--	176	287	11	452	0	0
Conventional .....	--	0	--	383	-154	-80	179	129	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	--	<b>3</b>	<b>19,344</b>	<b>749</b>	<b>-45</b>	<b>-75</b>	--	<b>3,287</b>	<b>16,839</b>
Finished Motor Gasoline .....	--	3	9,842	65	-108	-45	--	887	8,960
Reformulated .....	--	--	3,155	--	-306	3	--	--	2,846
Conventional .....	--	3	6,688	65	198	-48	--	887	6,114
Finished Aviation Gasoline .....	--	--	11	1	--	1	--	--	11
Kerosene-Type Jet Fuel .....	--	--	1,731	128	--	0	--	210	1,649
Kerosene .....	--	--	10	--	--	-10	--	4	15
Distillate Fuel Oil <sup>5</sup> .....	--	--	5,045	280	64	-84	--	1,195	4,278
15 ppm sulfur and under .....	--	--	4,677	271	64	-66	--	924	4,153
Greater than 15 ppm to 500 ppm sulfur .....	--	--	140	5	--	-11	--	133	22
Greater than 500 ppm sulfur .....	--	--	229	5	--	-7	--	138	103
Residual Fuel Oil <sup>6</sup> .....	--	--	355	160	--	4	--	238	273
Less than 0.31 percent sulfur .....	--	--	61	20	--	0	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	49	12	--	-2	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	245	129	--	6	--	NA	NA
Petrochemical Feedstocks .....	--	--	291	17	--	0	--	--	308
Naphtha for Petro. Feed. Use .....	--	--	195	14	--	0	--	--	208
Other Oils for Petro. Feed. Use .....	--	--	96	4	--	-1	--	--	100
Special Naphthas .....	--	--	30	12	--	-2	--	--	44
Lubricants .....	--	--	153	42	--	-19	--	121	92
Waxes .....	--	--	4	5	--	0	--	4	6
Petroleum Coke .....	--	--	838	4	--	-5	--	597	249
Marketable .....	--	--	620	4	--	-5	--	597	31
Catalyst .....	--	--	218	--	--	--	--	--	218
Asphalt and Road Oil .....	--	--	291	35	--	85	--	29	213
Still Gas .....	--	--	655	--	--	--	--	--	655
Miscellaneous Products .....	--	--	88	0	--	0	--	2	86
<b>Total</b> .....	<b>16,473</b>	<b>1,183</b>	<b>19,822</b>	<b>9,067</b>	<b>531</b>	<b>-149</b>	<b>18,764</b>	<b>8,175</b>	<b>20,286</b>

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.